

Environmental Impacts and Costs of Energy

How much is clean air worth?

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ExternE = “External Costs of Energy”

funded by European Commission DG Research, since 1991

(until 1995 with ORNL/RFF)

>200 scientists in all countries of EU

Series of projects, includ. ExternE Transport, ExternE-Pol, NEEDS (04-08),
CASES (06-08) and related projects, e.g. ESPREME, ...

Major publications **1995, 1998, 2000, 2004**

www.externe.info

Methodology

1) Site specific impact pathway analysis

(for each pollutant: emission→dispersion→impact→cost)

2) Life Cycle Analysis of fuel chain (LCA)

Impact Pathway Analysis

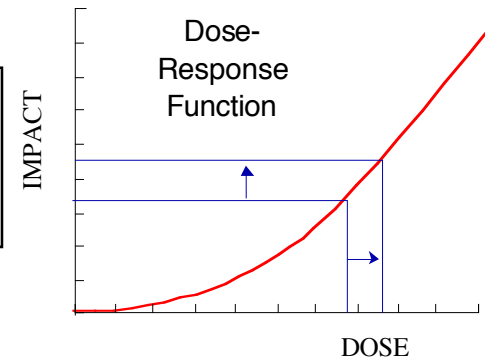
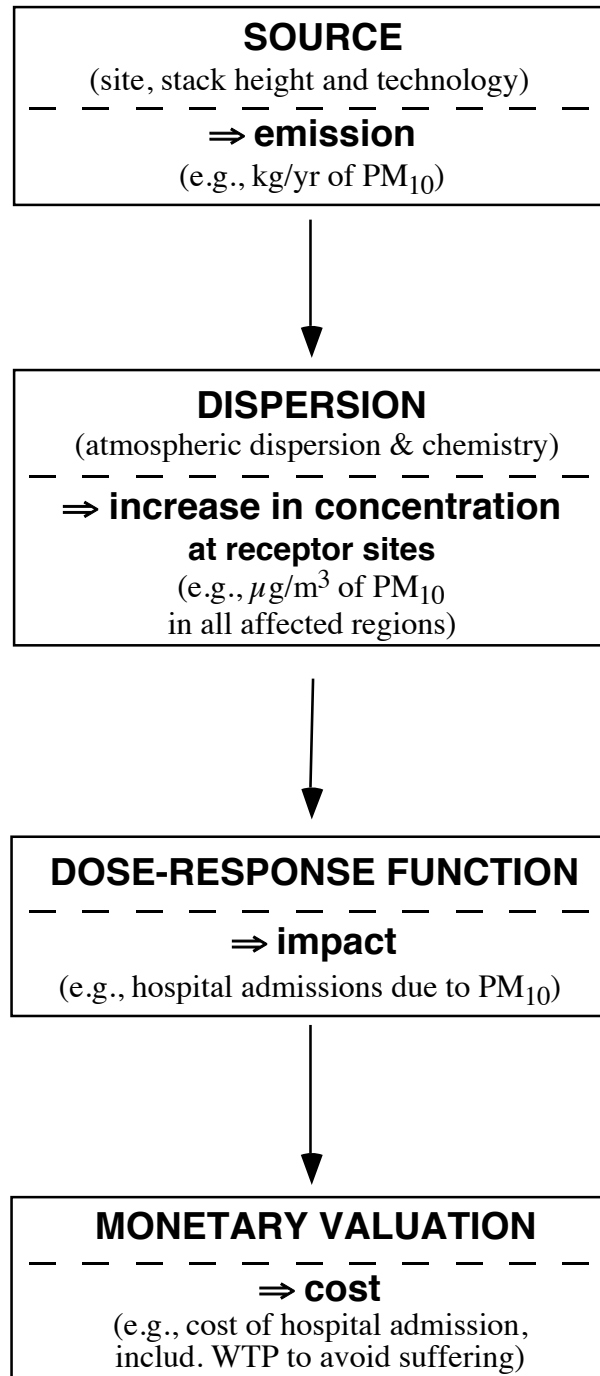
to calculate damage of a pollutant emitted by a source

Impacts are summed over entire region that is affected (Europe) and all damage types that can be quantified:

- health
- loss of agricultural production
- damage to buildings and materials

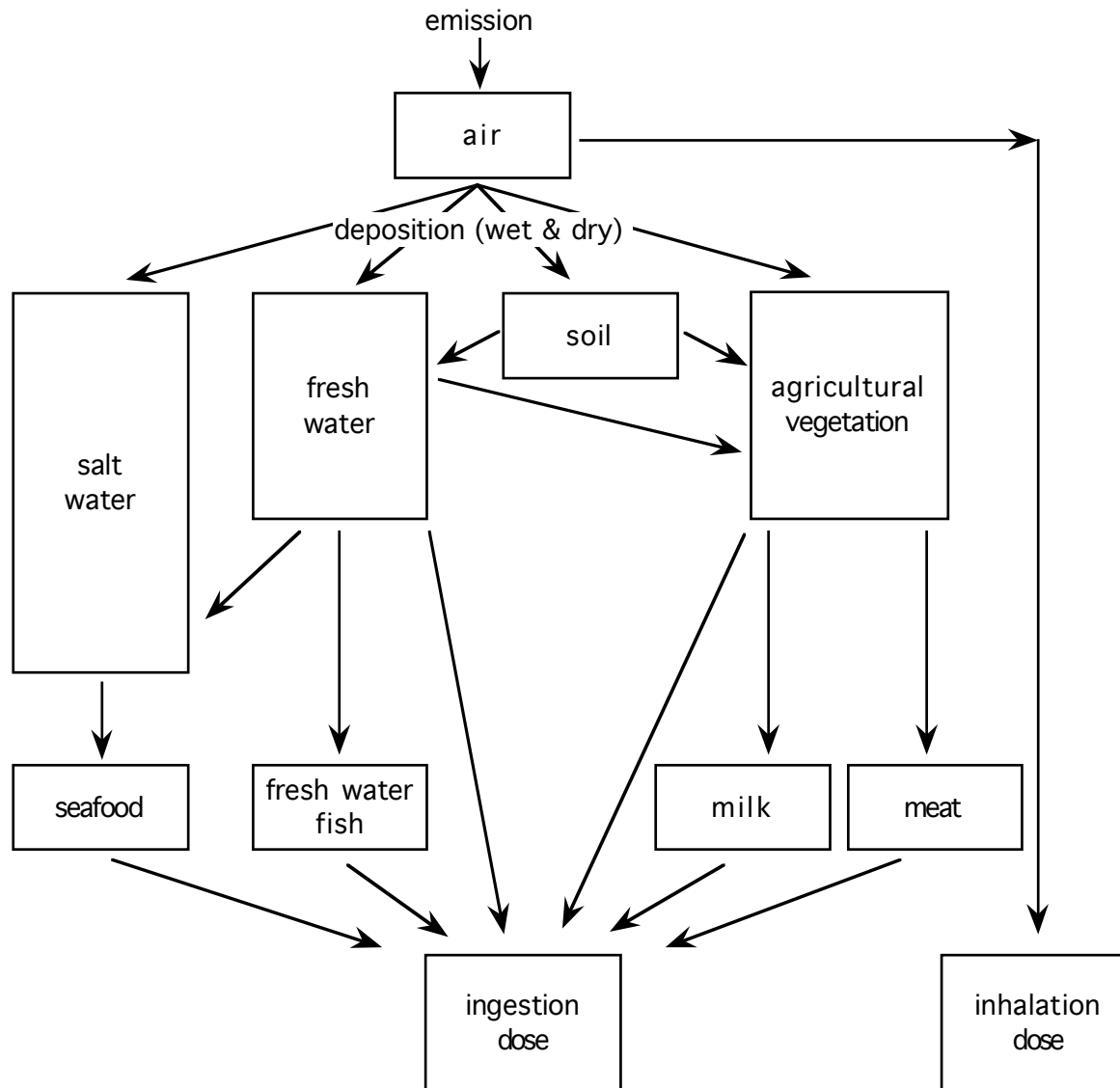
Result:
€/kg of pollutant

Multiply by kg/kWh to get €/kWh



Pathways for Dioxins and Toxic Metals

For many persistent pollutants (dioxins, As, Cd, Cr, Hg, Ni, Pb, etc)
ingestion dose is about two orders of magnitude higher than inhalation



Relation impact pathway analysis ↔ LCA

→ real impacts for each stage (site specific)

Goal: evaluate the entire matrix

Steps of impact pathway analysis → Stage of fuel chain ↓	Emission	Dispersion	Exposure- response function	Economic valuation
Fuel extraction				
Fuel transport				
Power plant				
Transmission of electricity				
Management of wastes				

Life cycle assessment:

first sum over
emissions

↓
 Σ

then

→ × multiplication by

"potential impact" indices

Key Assumptions

Local + regional dispersion models

Linear dose-response functions for health (no threshold):

Mostly $PM_{2.5}$, PM_{10} , O_3

A few for SO_2 and CO

None for NO_2

Sulfates are treated like PM_{10} , Nitrates like $0.5 \times PM_{10}$

also As , Cd , Cr , Hg , Ni and Pb

Mortality in terms of LLE (loss of life expectancy) rather than number of deaths

Monetary valuation based on Willingness-to-pay (**WTP**) to avoid a loss:

Value of a Life Year (VOLY) due to air pollution = **50,000 €**

Cancers 2M€/cancer, based on $VSL = 1 \text{ M€}$

($VSL = \text{“Value of Statistical Life”} = \text{WTP to avoid risk of an anonymous premature death; typical values used in EU and USA } 1\text{-}5 \text{ M€}$)

CO₂ of biological origin

IPCC and many practitioners of LCA do not count biogenic CO₂

⇒ Absurd conclusions, e.g. the burning of tropical forests is no worse for global warming than their preservation,

No benefit from adding carbon capture to biofuel power plants,

etc

Correct method:

Count each source and each sink

when and where it occurs

Rabl A, Benoist A, Dron D, Peuportier B, Spadaro JV and Zoughaib A. 2007. "How to account for CO₂ emissions from biomass in an LCA". Int J LCA 12 (5) 281.

Impacts and Technologies evaluated

Impacts

- 1) Global warming (CO₂, CH₄, N₂O)
- 2) NO_x, SO₂, PM etc (primary & secondary pollutants)
 - **Health** (morbidity: ~ 30% of total cost
mortality: ~65% of total cost, other than global warming)
 - **Buildings & materials**
 - **Agricultural crops**
 - **Global warming**
 - **acidification & eutrophication (biodiversity)**
- 3) Other burdens
 - **Amenity** (noise, visual impact, recreation)
 - **Accidents**
 - **supply security**

Technologies

- **Energy:** coal, lignite, oil, gas, biomass, PV, wind, hydro, nuclear
- **Waste treatment:** landfill and incineration
- **Transport:** cars, trucks, bus, rail, ship, (*planes*)

Loss of Life Expectancy (LE) due to Air Pollution

In EU and USA typical concentrations of PM_{2.5} around 20 - 30
μg/m³ ⇒ **LE loss 8 months**

*Reasonable policy goal during coming decades:
reduction by about 50%
LE gain about 4 months*

To put this in perspective with other public health risks:

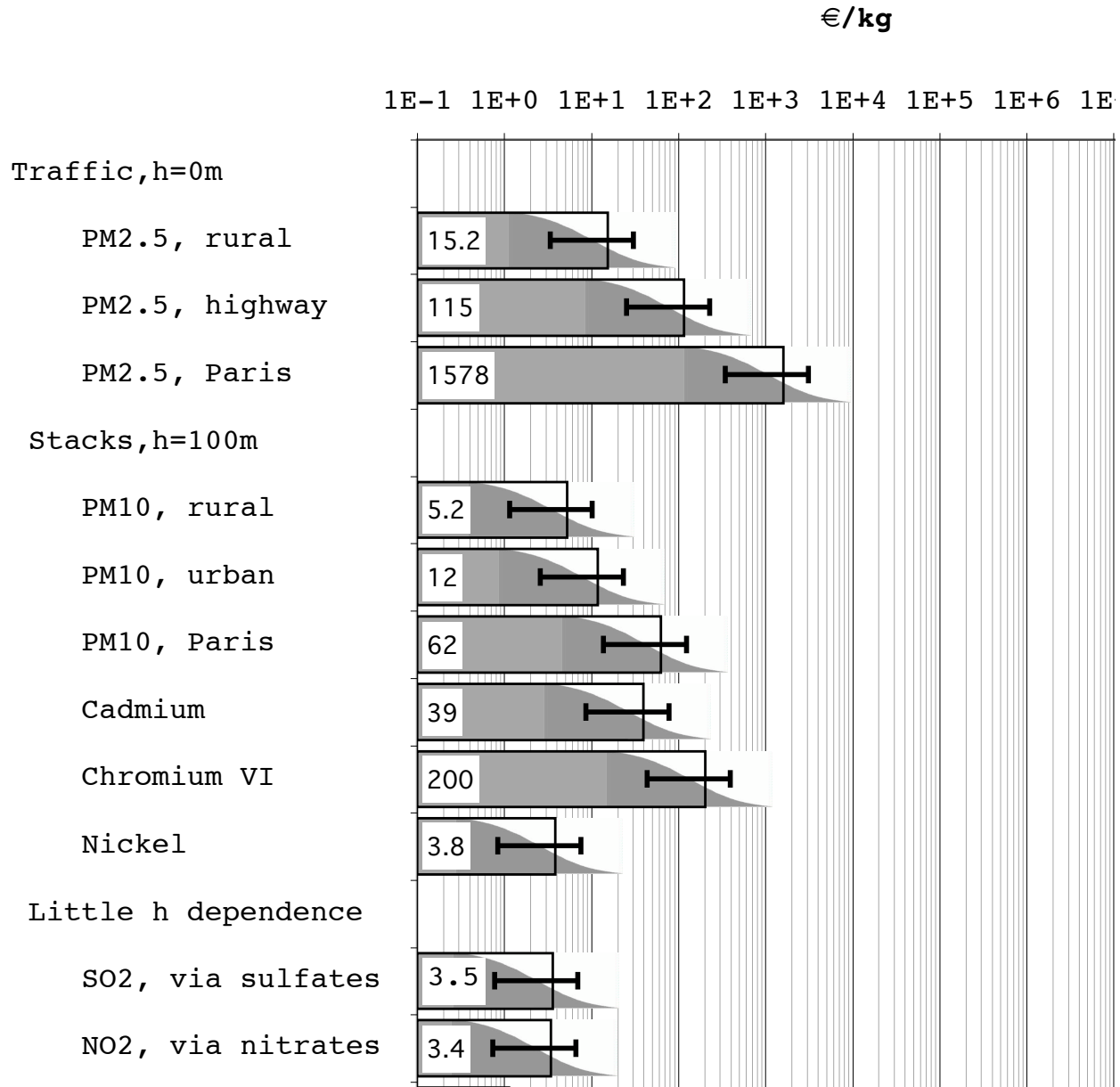
Smokers lose about 5 to 8 years on average

Rule of thumb:

each cigarette reduces LE by about the duration of the smoke

Air pollution (in EU and USA) equivalent to about 4
cigarettes/day

Damage Cost per kg of Pollutant, (typical values for Central Europe) and uncertainty (error bars and probability distribution)



Somewhat different
numbers in
different
publications, but
within uncertainty
bounds
*(progress in the
science of impact
assessment)*

Damage Cost of CO₂

Various estimates for 2xCO₂
loss on the order of **1 to 2 % of gross world product**

Cost per ton CO₂

depends on **discount rate** and other controversial assumptions
especially “**value of life**” in developing countries (where most of the damage will occur)

For low discount rates mainstream estimates are around **10 €/t_{CO2}**

Report by Stern et al [2006]: ~ **85 €/t_{CO2}**

Study by Dept. of Envir. UK [2005]: ~25 €/t_{CO2}

Valuations by ExternE

ExternE 1998:

18-46 €/t_{CO2} (“restricted range”, geometric mean 29 €/t_{CO2})

ExternE 2000: 2.4 €/t_{CO2}

ExternE 2004: 19 €/t_{CO2}

Simplified Analysis: the Uniform World Model (UWM)

$$D_{\text{uni}} = p \rho s_{\text{CR}}/k = \text{damage cost } \text{€}/\text{kg}$$

- p = unit cost (price) of endpoint
- ρ = average population density within 500 to 1000 km
- s_{CR} = slope of concentration-response function
- k = depletion velocity (wet+dry deposition, transformation or decay)

Also for secondary pollutants (if k includes transformation rate)

*Exact for uniform distribution of sources or of receptors, by
conservation of matter*

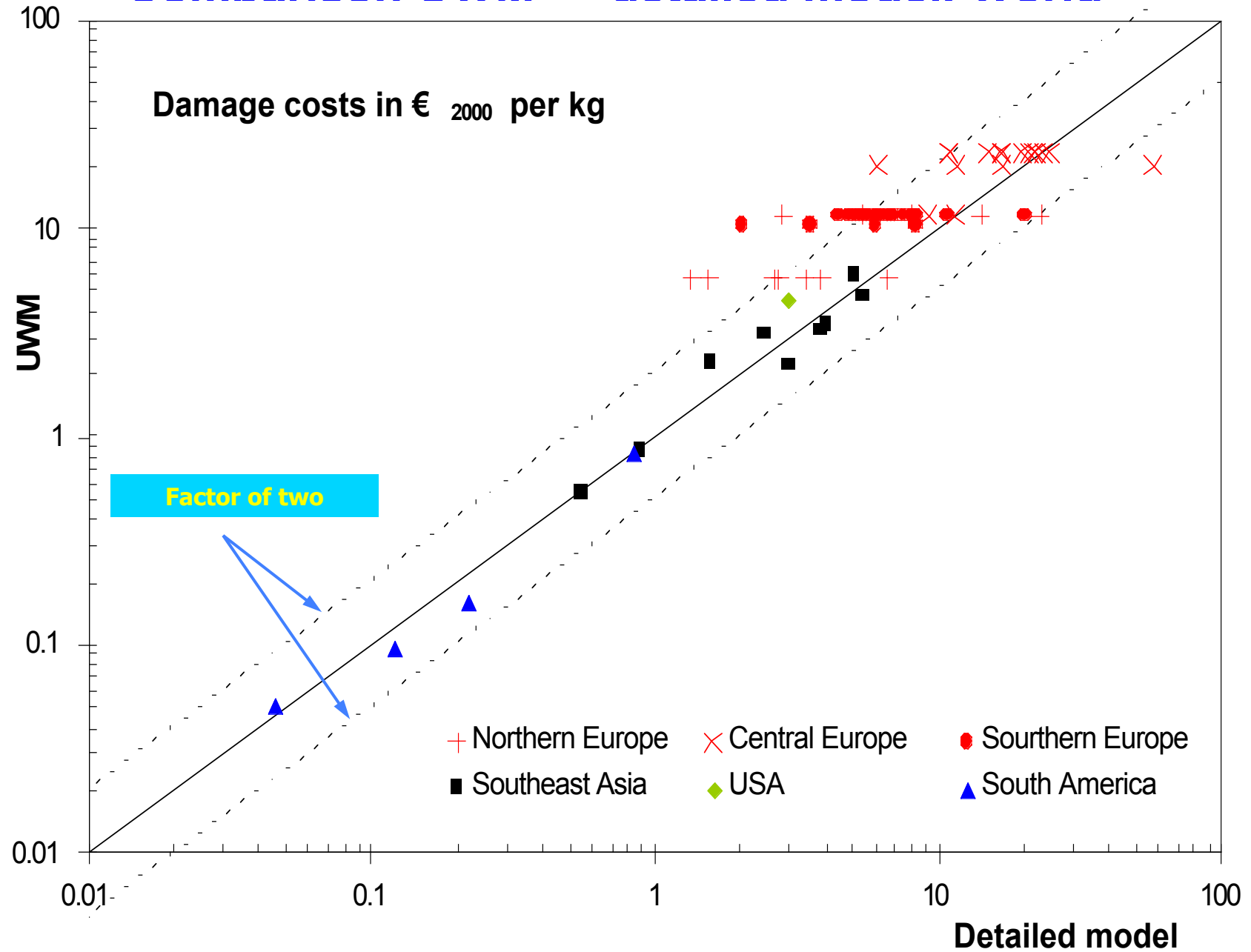
Good within a factor of about 2 for stacks height >50 m

Correction factors for site and stack height:

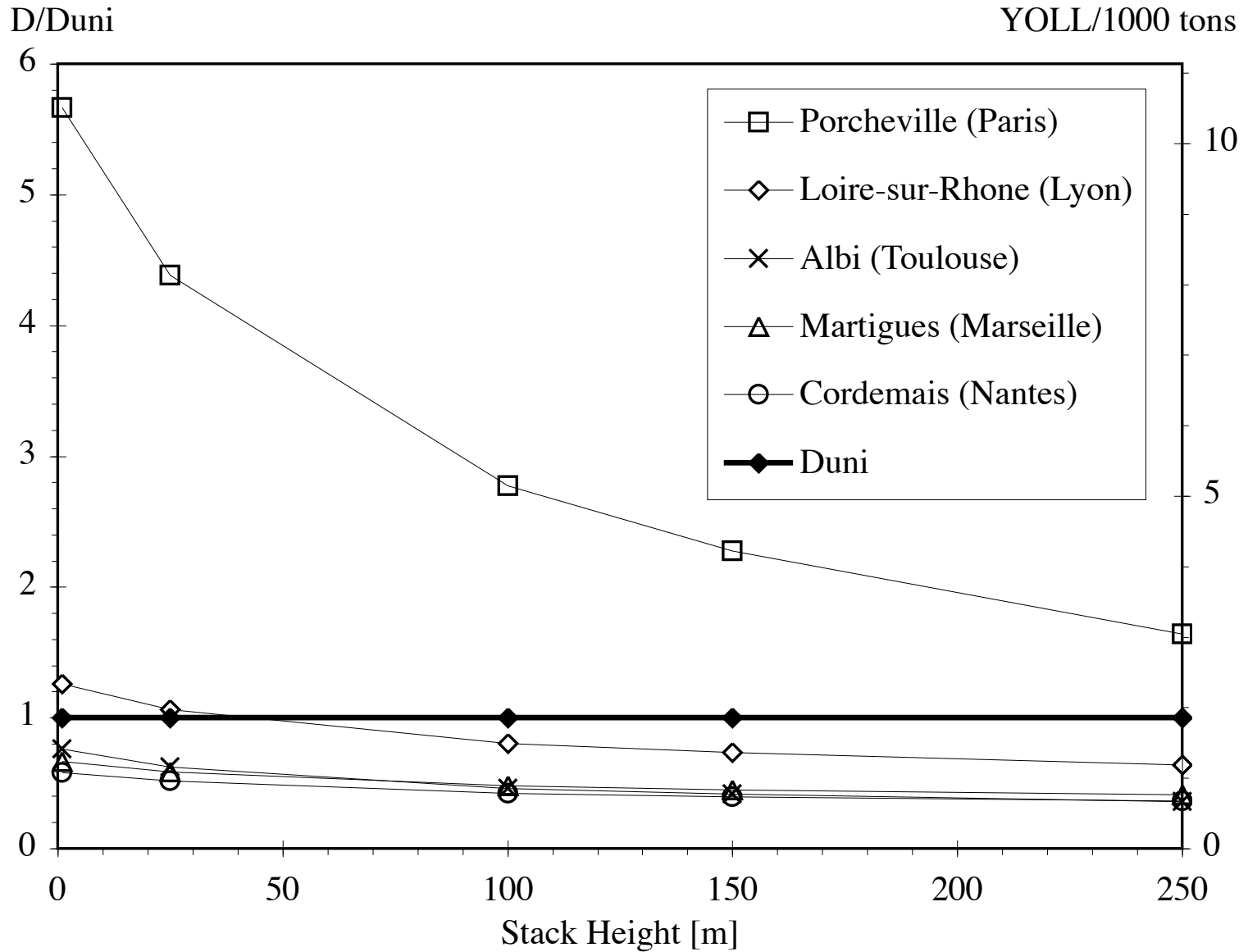
- no variation for globally dispersing pollutants such as CO_2 ;
- weak variation for As, Pb and dioxins because non-inhalation pathways dominate: ≈ 0.7 to 1.5 ;
- weak variation for secondary pollutants: ≈ 0.5 to 2.0 ;
- strong variation for primary pollutants: ≈ 0.5 to 5 for site, ≈ 0.6 to 3 for stack conditions (up to 15 for ground level emissions in big city).

UWM and more detailed simple models included in **RiskPoll software** 11
[free from www.arirabl.org]. Use **EcoSense** for “exact”

Comparison UWM ↔ detailed model. World



Site Dependence: Comparison UWM ↔ detailed model



For SO₂.

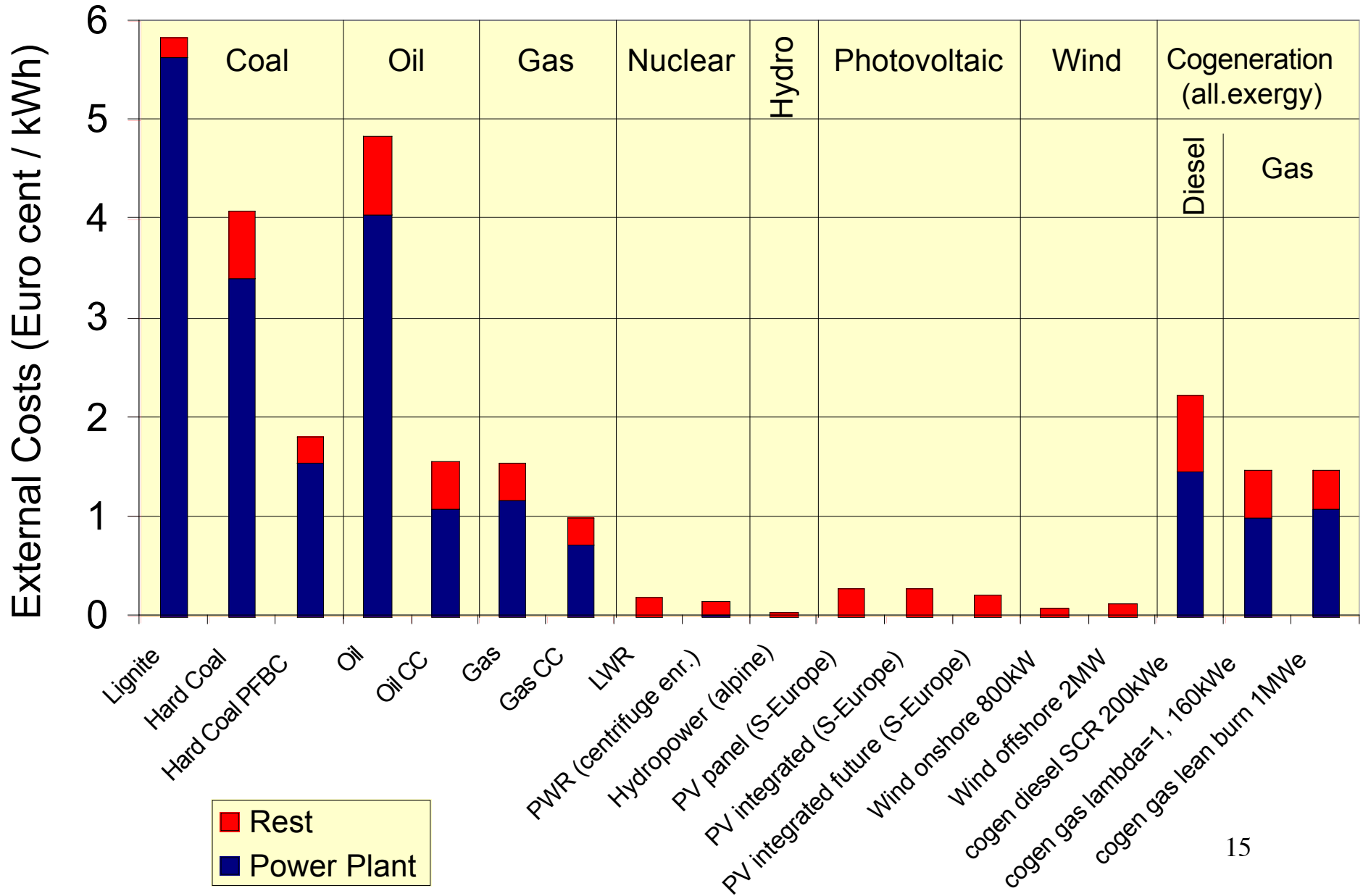
YOLL = years of life lost

Results for Power Plants

Typical numbers for Central Europe [ExternE 2004]. Average price France ~7cents/kWh

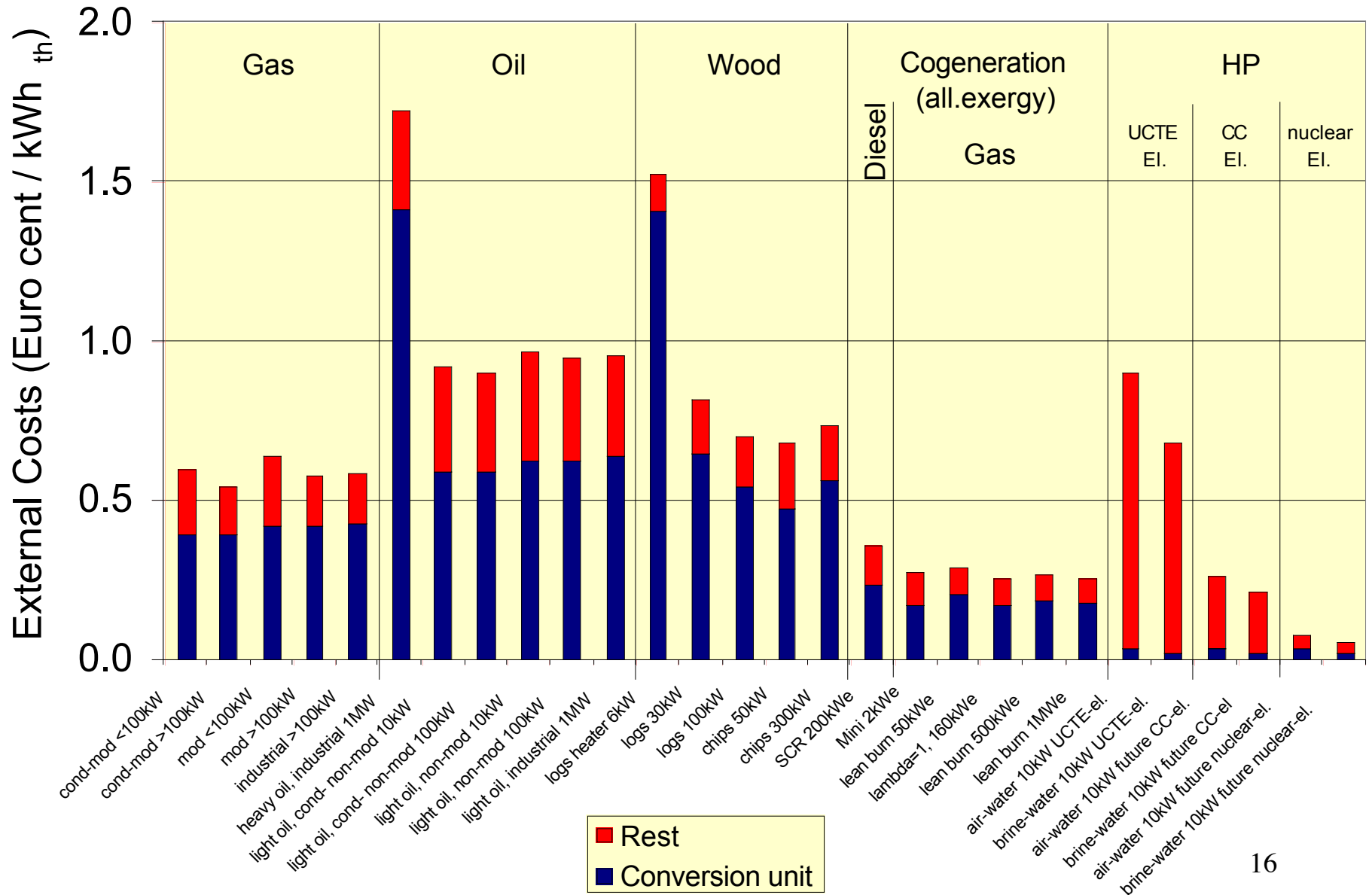
Results for Electricity

Damage costs of current and advanced systems, power plant + rest of energy chain



Results for Heating Systems

Damage costs of current and advanced systems, boiler + rest of energy chain



comparison Incineration ↔ Landfill

Variation with energy recovery assumptions

For energy recovery: E=electricity, H=heat, g=gas, o=oil, c=coal

Private cost
Landfill
~50€/t_{waste}

Cf: private cost ~50€/t

Private cost
incinerator
~100€/t_{waste}

*But costs
are not
the only
criterion!*

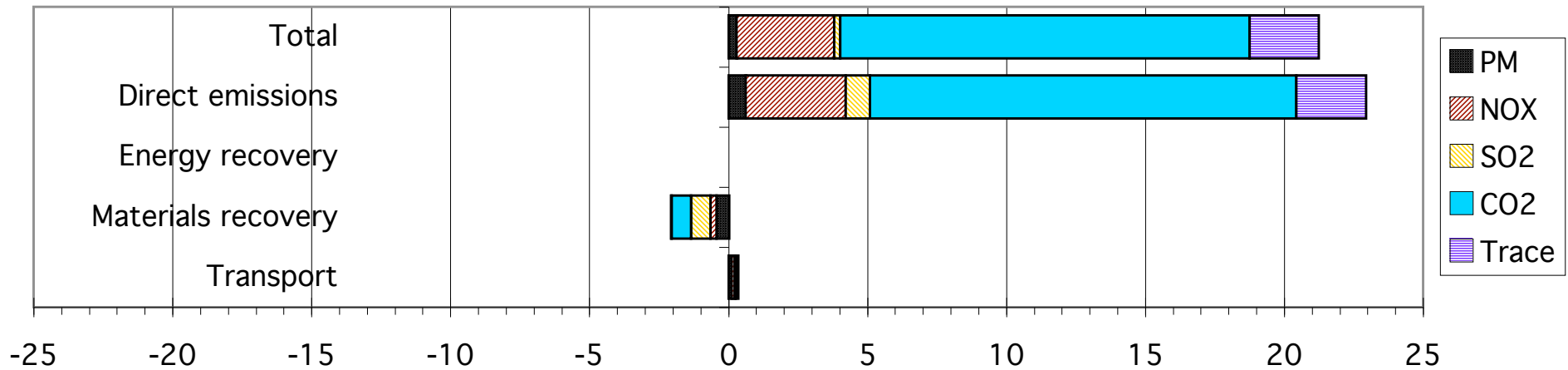
Incineration, some detailed results

- If electricity displaces nuclear (France), like no energy recovery.
- Transport based on hypothetical 100 km.

a) No energy recovery

Incineration, no energy recovery

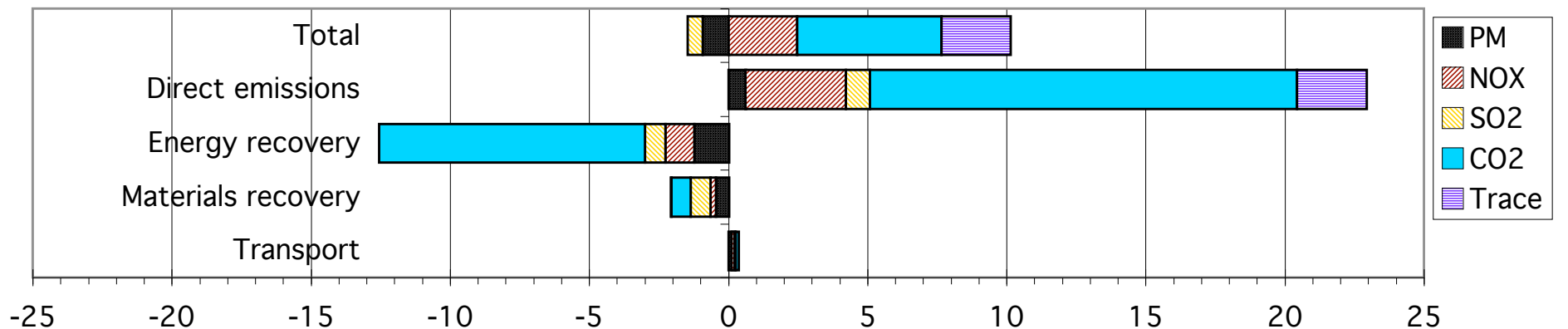
€/t waste



b) Energy recovery to replace gas and oil

Incineration, Baseload heat (H=g&o)

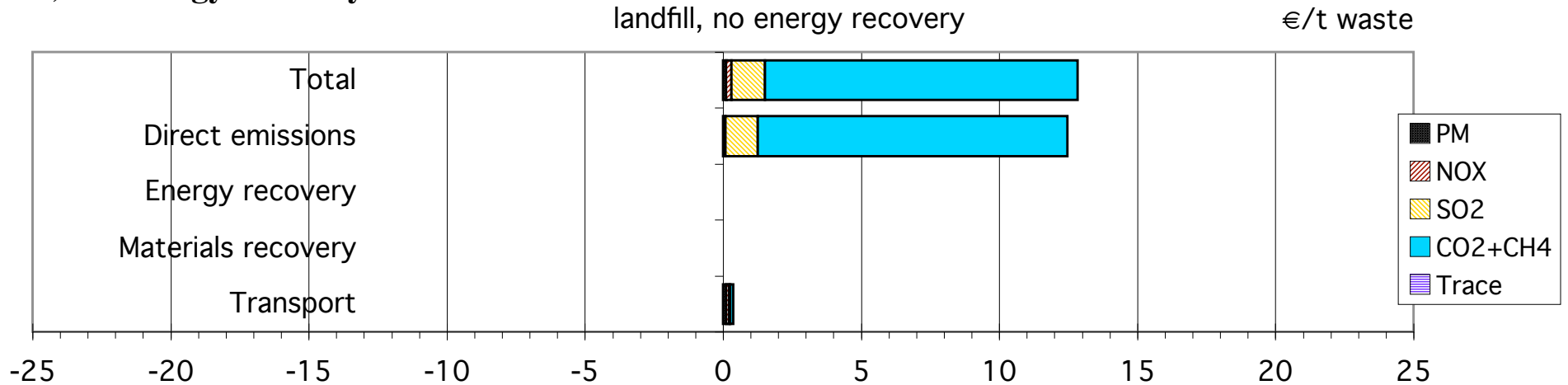
€/t waste



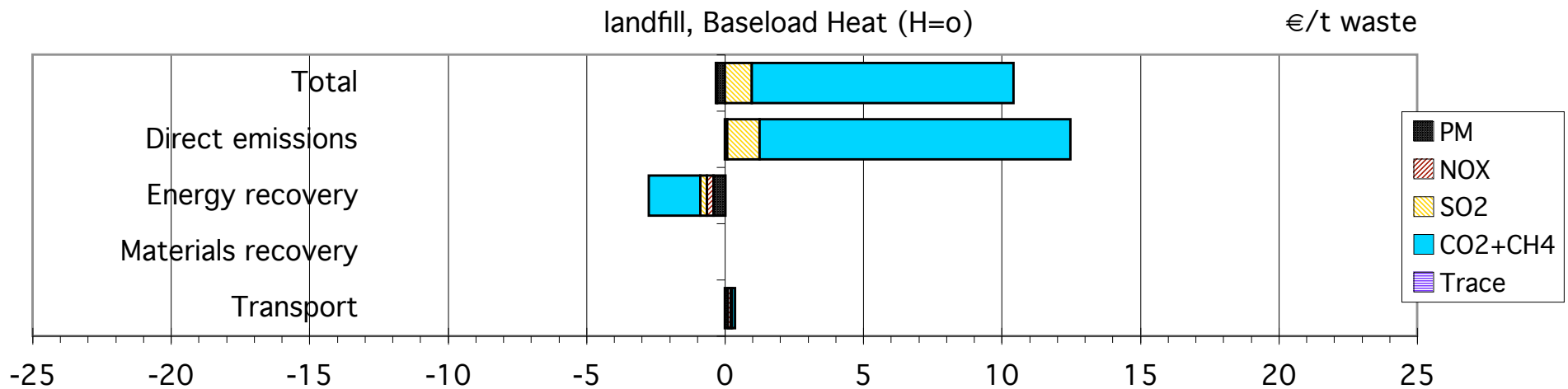
Landfill, some detailed results

- If electricity displaces nuclear (France), like no energy recovery.
- Transport based on hypothetical 100 km.

a) No energy recovery



b) Energy recovery to replace oil



Electric vehicle (EV)

Funk K & A Rabl 1999. "Electric versus conventional vehicles: Social Costs and Benefits in France". Transportation Research Part D: Transport and Environment, Vol.4(6), 397-411.

Paris = most favorable site for EV because large city (10 million with suburbs) and nuclear electricity

Compare 3 versions of Peugeot 106 (gasoline, diesel and electric),

LCA, including production of vehicle and battery (NiCd)

Assume utilization 25 km/day gasoline, 45 km/day diesel, for 10 yr.

Compare €/km (life cycle cost)

for individual (**private cost**, including taxes but excluding pollution) and

for society (**social cost**, excluding taxes but including pollution)

**EV not justified by environmental benefit,
unless battery cost and performance improve**

remains valid with new results of ExternE and lower emissions of new vehicles:

diesel with particle filter has very low damage cost

Hybrid vehicle, €/km in USA

Recent study for Toyota, by A. Rabl & J.V. Spadaro [2004]

Compare Toyota Camry, Corolla, RAV4 and Prius, and Honda Civic and Insight, all models of 2004

Hybrid versions: Prius and Insight (only hybrid), RAV4, Civic

LCA inventories based on studies by MIT and by Delucchi of UC Davis

For **well-to-wheel** analysis use **REET model** of Argonne National Lab

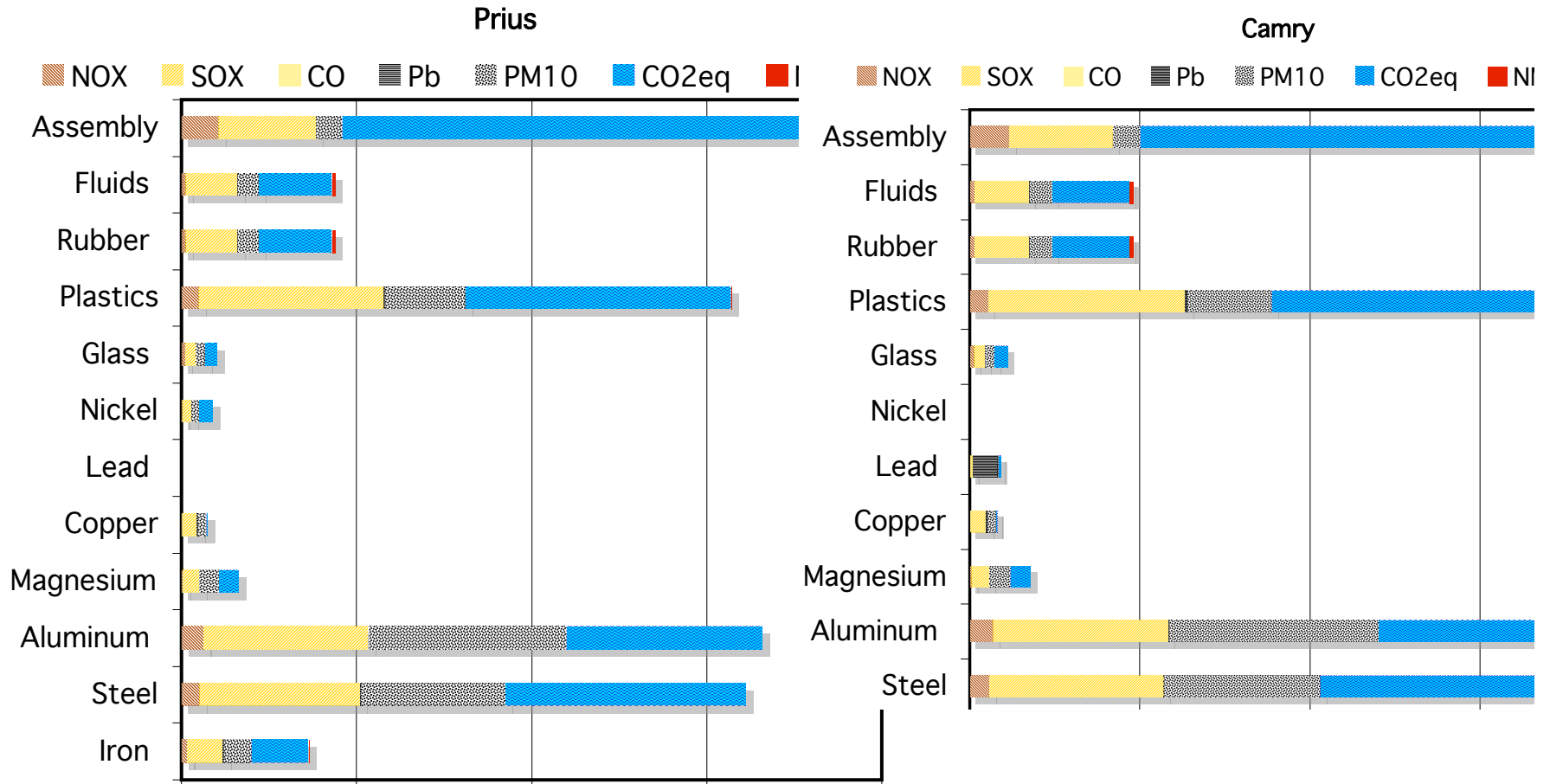
LCA stages:

- Production of the materials needed for the vehicle
- Assembly of the materials
- Fuel feedstock
- Fuel supply
- Utilization of the vehicle
- Disposal of the vehicle at the end of its life
(the only significant impacts of disposal are included by accounting for recycling in the production of the materials)

Damage costs of ExternE [2004] but adjusted for lower population density in USA

Hybrid vehicle, vehicle production \$/car

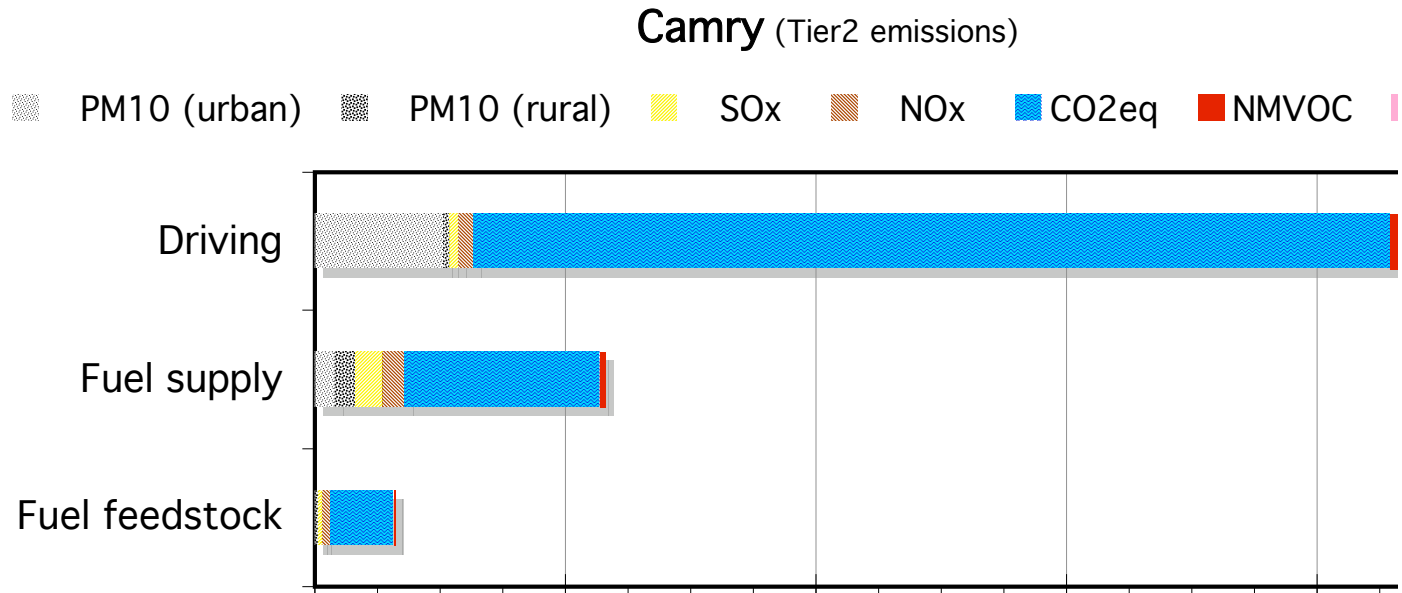
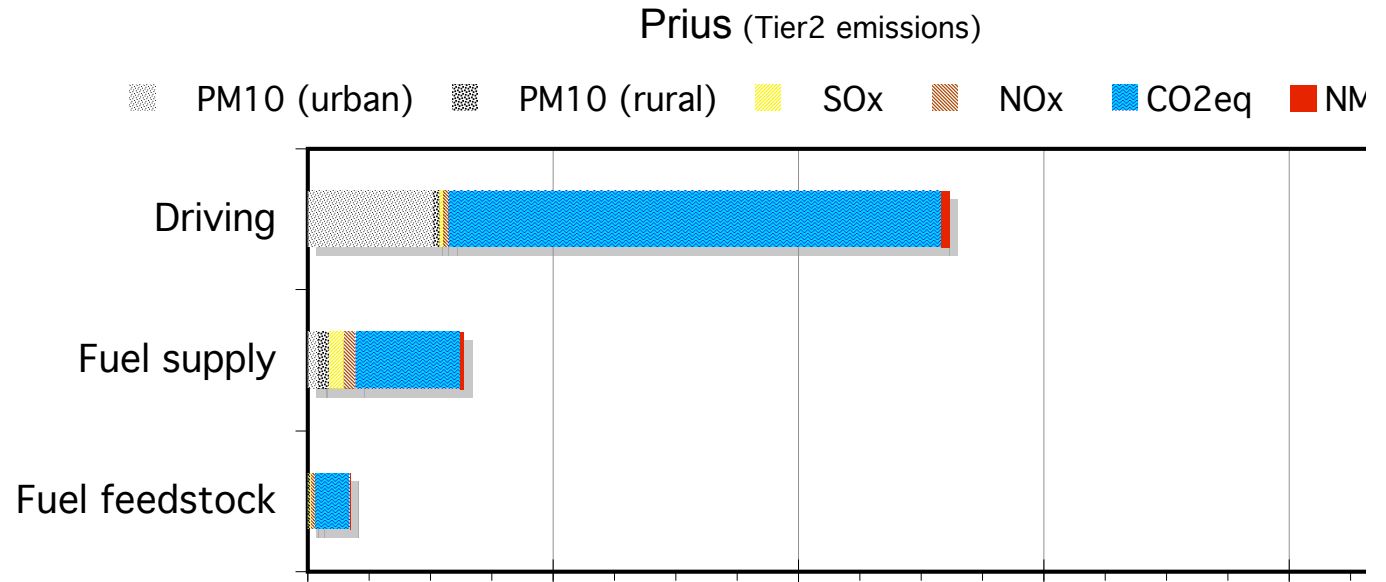
Comparison hybrid and conventional cars



Total about \$180/car, no significant difference hybrid ↔ conventional

Hybrid vehicle, well-to-wheel c/mile

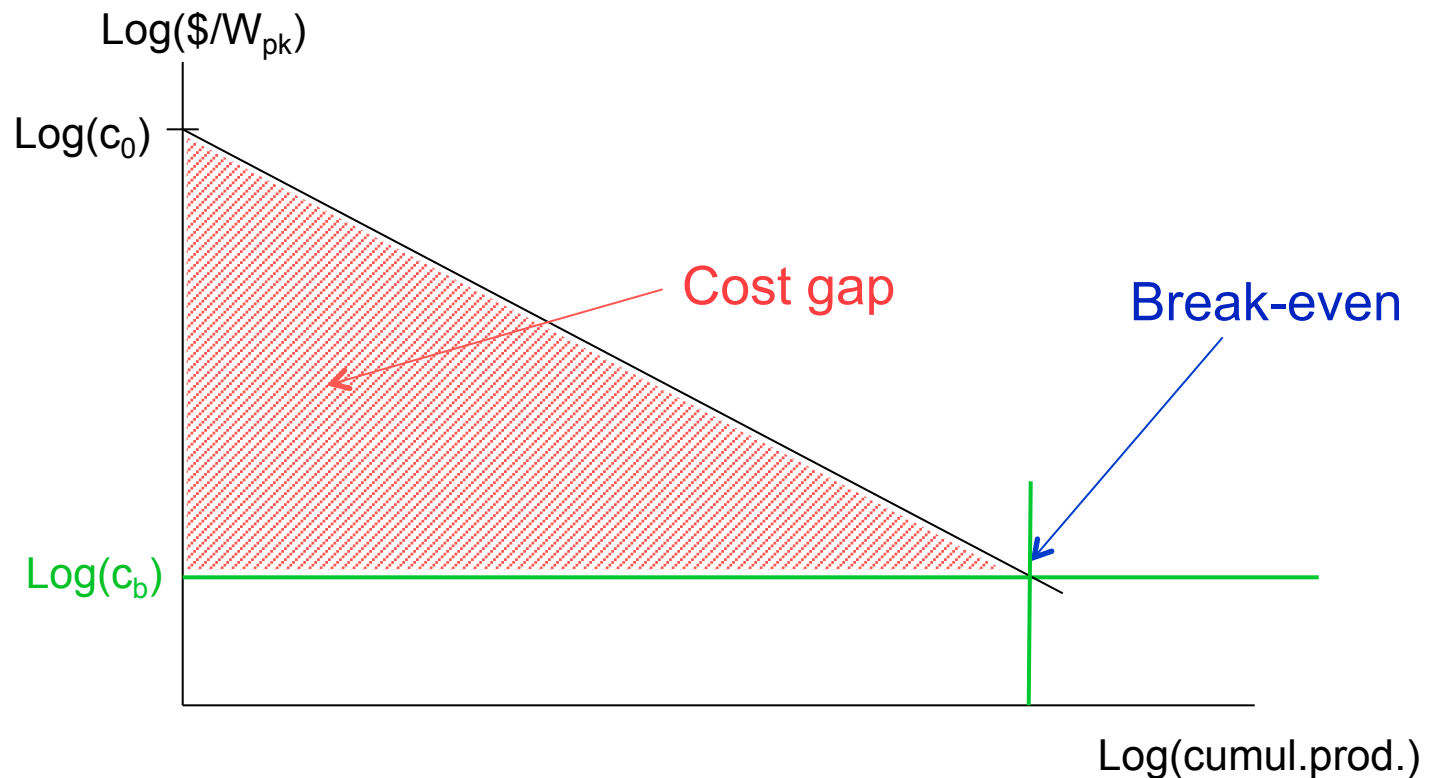
Comparison
hybrid and
conventional
cars



Can Avoided Damage Justify Cost of Developing PV?

Cost required to reach break-even (where PV becomes competitive) and **cost gap** (=cost of reaching break-even - production cost at break-even), as function of **progress ratio** (*learning curve*).

Assumptions: current cumulative production $n_0 = 1 \text{ GW}_p$, current unit cost $c_0 = 5 \text{ \$/W}_p$, break-even unit cost $c_b = 1.0 \text{ \$/W}_p$.



Ref.: "Prospects for PV: a learning curve analysis". B van der Zwaan & A Rabl, *Solar Energy*, Vol. 74(1), 19-31 (2003).

Can Avoided Damage Justify Cost of Developing PV?, cont' d

cost gap (=cost of reaching break-even - production cost at break-even),
as function of **progress ratio** (*learning curve*) and **avoided damage**.

Assumptions: current cumulative production $n_0 = 1 \text{ GW}_p$, current unit cost $c_0 = 5 \text{ \$/W}_p$, break-even unit cost $c_b = 1.0 \text{ \$/W}_p$.

Only costs up to break-even are included

Real benefits much larger because they continue after break-even

Progress ratio, pr	0.7	0.75	0.8	0.85	0.9
Break-even cumulative production, n_b (GW_p)	23	48	148	957	39700
Break-even cumulative production, as % of 3300 GW, the present world capacity	0.7%	1.5%	4.5%	29.0%	1200%
Cost of reaching break-even, C_b (\$ billion)	37	74	211	1240	46800
Cost of producing $n_b - n_0$, if unit cost were already at break-even, $(n_b - n_0) c_b$ (\$ billion)	22	47	147	956	39700
Cost gap, $C_b - (n_b - n_0) c_b$ (\$ billion)	15	27	64	288	7110
Cost gap (% of cost of reaching break-even)	41%	36%	30%	23%	15%
Avoided damage of $n_b - n_0$ (at $0.25 \text{ \\$/W}_p$, in \$ billion)	5	12	37	239	9920
Avoided damage (% of cost gap)	37%	44%	58%	83%	140%

Even the benefits up to break-even pay for much/most of the cost gap

Conclusions

Damage costs are significant, especially for fossil fuels
Due to **PM, NO_x, SO₂ & O₃**, and **global warming**

Applications

Energy policy: e.g. nuclear, gas or coal? Subsidies for renewables?

Transport policy: e.g. how large is benefit of reducing traffic in cities?

Waste treatment: incineration or land fill?

How much recycling of what?

Regulations: optimal emission limits for power plants, vehicles, factories, agriculture, ...

Optimal level of **pollution taxes**

Optimal level of **tradable permits**

Significant premium for clean energy!